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MGRRE_PureOilScoutTickets_Turner, J C_1_21025092610000

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MGRRE_PureOilScoutTickets_Turner, J C_1_21025092610000

API 21025092610000

Permit Number 9261

Lease Name Turner, J C

Well Number 1

County Calhoun

Township 03S

Range 04W

Section 15

2021 DEQ or Pure co_name Conoco, Incorporated

Pure Number 15

Latitude 42.21305

Longitude -84.75526

THE PURE OIL COMPANY

LOCATION REPORT

Date July 20, 1943 A.F.E. No. _____

Division Mich. Producing District _____ Lease J. C. Turner

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 15)

Quadrangle NE SE NE Sec. 15 Twp. 3 S Rge. 4 W Twp. Albion

Survey _____ County Calhoun State Michigan

Operator Continental Oil Company Map Albion Township, Calhoun County

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section








" " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location

 Gas Well Oil Well Gas - Distillate Well or  Dry Hole Dry Showing Oil Dry Showing Gas Abandoned Location or  Abandoned Gas Well or  Abandoned Oil Well or  Input Well

Plugged and abandoned 5-5-43.

Total Depth 4286'.

N

Scale _____

Remarks: _____

Submitted by _____ Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

Date Nov. 26, 1941 LOCATION REPORT Serial No. 15
A.F.E. No. _____

Division _____ District _____ Lease J. C. Turner

Acres _____ Lease No. _____ Elevation _____ Well No. 1

Quadrangle NE SE NE Sec. 15 Twp. 3 S Rge. 4 W Twp. Albion

Survey _____ County Calhoun State Michigan

Operator Continental Oil Company Map Albion Township, Calhoun County

Feet North of South Line of Lease		East	West	"	"	"
<u>2970</u>	<u>2970</u>	"	South	"	North	"
<u>330</u>	<u>330</u>	"	West	"	East	"
Feet North of South Line of Section		East	West	"	"	"
<u>990</u>	<u>990</u>	"	South	"	North	"
<u>330</u>	<u>330</u>	"	West	"	East	"

map

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☉ or ○ Dry Hole
- Dry Showing Oil
- ☉ Dry Showing Gas
- ⊗ Abandoned Location
- ☉ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well

5-5-43

No map this area.



Remarks: _____

Submitted by _____ Civil Engineer Approved by _____ Division Manager
Approved by _____ Vice-President - General Manager

Signed D. C. Shackelford

Michigan Producing Division

No. 15

Operator Continental Oil Company Information secured ~~from~~ Scouting Department By _____
 deepening _____
 Date ~~well~~ started 2-24-43 Date well completed 5-4-43 Elevation 1031.0

Dry Hole

Dry Hole

1st 24 hours natural

2nd 24 hours natural

Date of shot	No. of quarts	From	to	From	to
--------------------	------------------------	------------	----------	------------	----------

Date of acid

No. of gallons

shot

1st 24 hours after acid

shot

2nd 24 hours after acid

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Dundee	1798						
Monroe	1845						
Guelph	2847						
Cataract	3312						
Utica ?	3836						
Trenton	3950						
Total Depth		4286					
			3950				
			1081				
			2919				

Remarks Deepened from its old total depth of 1609' where it was a Traverse gas discovery-
original volume of 10,500,000 cu. ft. declined to less than one million. Traverse Line:
Cored 1625-1639-porosity 1634-1637-drill stem test at 1639 open 1½ hrs. showed 802,000 cu.ft.
Cored 1639-1748 - very small show dead oil 1639-1643. Dundee-Monroe: Cored 1800-1828 -
oil stained 1804½-1805-oil stained 1807½-1810-drill stem test at 1828 opened 30 minutes
(Cont'd on next page)

Signed D. C. Shackelford

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Page No. 2

Michigan Producing Division

Date May 12, 1943 No. 15
 State Mich. County Calhoun Dist. Albion Twp. 15 Sec. 15 Twp. 3 S Rge. 4 W
 (Serial No.)
 Well No. 1 (~~County No.~~) 15 Farm Turner Acres _____
 By _____
 Operator Continental Oil Company Information secured ~~from~~ Scouting Department
deepening
 Date ~~well~~ started 2-24-43 Date well completed 5-4-43 Elevation 1031.0

PRODUCTION RECORD

1st 24 hours natural Dry Hole
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid _____ No. of gallons _____
 shot _____
 1st 24 hours after acid _____
 shot _____
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
(Cont'd from page 1)							
Dundee:					showed 210 ft. gas cut mud.		
					Cored 1835-1853;		
					Cored 2170-2206.		
Niagaran:					Cored 2845-2881-		
					10'10" good poro-		
					sity-salty 2845-		
					2863. Drill stem		
					test at 2881 open		
					½ hr. showed 300 ft. mud.		

Remarks Trenton: Cored 3948-3979 - saturated, bleeding oil 3950-3964 - best porosity 3959-3964 - drill stem test at 3979 open 40 minutes showed 22 ft. oil cut mud. Cored from 3979-4051.

Signed D. C. Shackelford