



Western Michigan University
ScholarWorks at WMU

Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_COLLINS_3_21011092940000

MGRRE

Western Michigan University

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

WMU ScholarWorks Citation

MGRRE, "MGRRE_PureOilScoutTickets_COLLINS_3_21011092940000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 251.

<https://scholarworks.wmich.edu/pure/251>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



MGRRE_PureOilScoutTickets_COLLINS_3_21011092940000

API 21011092940000

Permit Number 9294

Lease Name COLLINS

Well Number 3

County Arenac

Township 19N

Range 3E

Section 22

2021 DEQ or Pure co_name RAYBURN DON AND MAJOR ERVIN

Pure Number 271

Latitude 44.0392

Longitude -84.09228

THE PURE OIL COMPANY

Serial No. 271

Date December 10, 1941

LOCATION REPORT

A.F.E. No.

Division Mich. Producing

District

Lease Collins

Acres Lease No. Elevation Well No. 3

Quadrangle NE-NW-NE Sec. 22 Twp. 19 N Rge. 3 E Adams

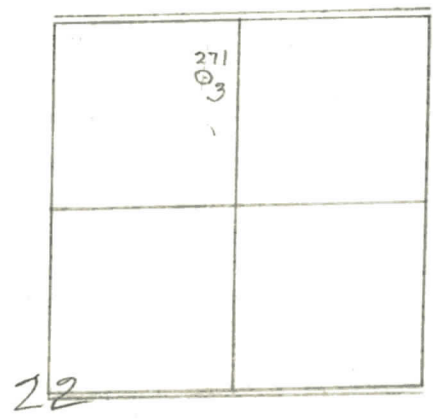
Survey County Arenac State Michigan

Operator Don Rayburn & Ervin Major Map Adams Township, Arenac County

Feet North of South Line of Lease		East	West			
430	430	"	"	"	"	"
300	300	"	"	"	"	"
Feet North of South Line of Section		East	West			
1020	1020	"	"	"	"	"
430	430	"	"	"	"	"
		"	"	"	"	"

LEGEND

- Location
- Gas Well
- Oil Well
- Dry Hole
- Dry Showing Oil
- Dry Showing Gas
- Abandoned Location
- Abandoned Gas Well
- Abandoned Oil Well



Scale

Remarks:

Submitted by W Civil Engineer Approved by Division Manager Vice-President - General Manager

PRODUCTION RECORD

1st 24 hours natural Dry Hole
 2nd 24 hours natural
 Date of shot No. of quarts From to From to
 Date of acid No. of gallons
 1st 24 hours after acid shot
 2nd 24 hours after acid shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	470	530				10"	234
"	555	570				8-1/4"	580
Coldw. Red Rock	1475	1479				6-5/8"	2500
Berea	1605						
Antrim	1720						
Traverse Line	2094		2094	2097	Show oil and gas.		
			2109	2120	H.F.S.W.		
Dundee	2884	G.T.M.	2985	2992	Small show oil.		
			3041		Black salt water-1000 ft.		
Total Depth		3041					

Remarks

Signed D. C. Shackelford