



Western Michigan University
ScholarWorks at WMU

Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_ADAMS, JAMES &
LAURA_2_21011096360000**

MGRRE
Western Michigan University

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

WMU ScholarWorks Citation

MGRRE, "MGRRE_PureOilScoutTickets_ADAMS, JAMES & LAURA_2_21011096360000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 267.
<https://scholarworks.wmich.edu/pure/267>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



MGRRE_PureOilScoutTickets_ADAMS, JAMES & LAURA_2_21011096360000

API 21011096360000

Permit Number 9636

Lease Name ADAMS, JAMES & LAURA

Well Number 2

County Arenac

Township 19N

Range 3E

Section 36

2021 DEQ or Pure co_name MAJOR ERVIN

Pure Number 287

Latitude 44.00615

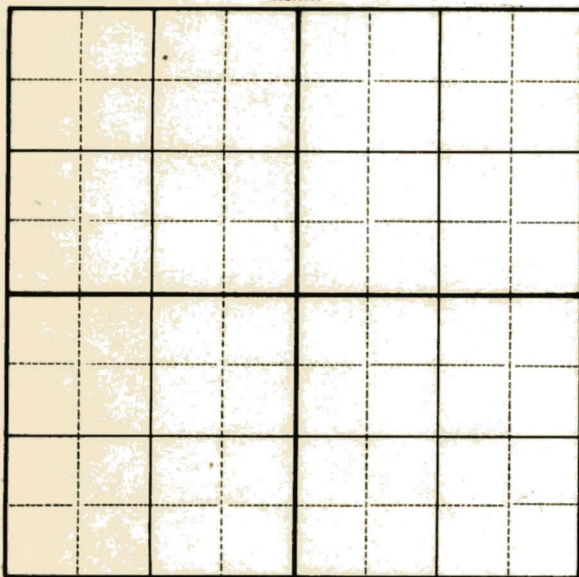
Longitude -84.04793

SERIAL NO. 287STATE Michigan ~~PSM~~ Arenac
CO.OPERATOR Ervin MajorFARM James & Laura Adams WELL NO. 2TWP. Adams S. 36 T. 19N R. 3E
~~SURVEY~~LOC. C SE NEWILDCAT ☐ FIELD ☐ FIELD NAME _____

MAP NO. _____ CO-ORD. _____ ELEV. _____

STATUS Old Well to be Drilled Deeper.

NORTH

DATE 9-12-49 SCOUT H. J. G.

THE PURE OIL COMPANY

LOCATION REPORT

A.F.E. No. _____

James & Laura Adams

Date July 1, 1942

Division Mich. Producing

District _____

Lease James and Laura Adams

Acres _____ Lease No. _____

Elevation _____

Well No. 2

(Serial No. 287 *)

Quadrangle C SE NE

Sec. 36

Twp. 19 N

19 N

3 E

3 E

Adams

Twp. Adams

Survey _____ County Arenac

State Michigan

Operator Ervin Major

Map Adams Twp., Arenac Co

Feet from North Line of Lease

660 660 " " East " " "

660 660 " " South " " "

660 660 " " West " " "

Feet from North Line of Section

660 660 " " East " " 1/4

660 660 " " South " " "

" " West " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

☀ Dry Showing Gas

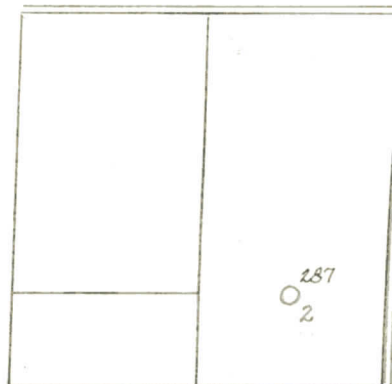
○ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well

Rig



Scale _____

Remarks: _____

Submitted by _____

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

COT

Date

1-13-43

No.

287

State

Mich. County Arenac

Twp.

Adams

Sec.

36

Twp.

19 N

Rge.

3 E

Well No.

2 (County No.) 287

Farm

James Adams

Acres

Operator

Ervin Major

Information secured from

Scouting Department

Date well started

7-11-42

Date well completed

10-7-42

Elevation

731.2

PRODUCTION RECORD

1st 24 hours natural

Filled up 250 ft.

2nd 24 hours natural

Date of shot

11-18-42

No. of quarts

40

From

4245

to

4271

From

to

Date of acid

12-10-42

No. of gallons

1000

1st 24 hours after acid

7 Barrels (Pumped)

2nd 24 hours after acid

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	415	500				10"	110
Coldw.Red Rock	1359	1374				8-1/4"	560
Sunbury	1465				H.F.S.W. 1569-1590.	6-5/8"	2166
Berea	1491					5-3/16"	4160
Antrim	1657						
Traverse Lime	2025	C.T.M.					
Dundee	2828	"			1 ba. S.W./hr. 3050. Inc. S.W. at 3160. H.F.S.W. 3175-3198.		
			4261	4268			
Total Depth		4271					
New Total Depth		4318					

Remarks

Well pumps 30 bbls. per week - pumping 2 days a week.

4025' CTM equals 4013' SOM; 4050' CTM equals 4040' SLM.

Signed D. C. Shackelford