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## MGRRE\_PureOilScoutTickets\_PULA, WALTER\_1\_21011102850000

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## MGRRE\_PureOilScoutTickets\_PULA, WALTER\_1\_21011102850000

API 21011102850000

Permit Number 10285

Lease Name PULA, WALTER

Well Number 1

**County Arenac** 

Township 18N

Range 4E

Section 19

2021 DEQ or Pure co\_name MAJOR ERVIN

Pure Number 317

Latitude 43.95259

Longitude -84.03419

THE PURE OIL COMPANY LOCATION REPORT August 11, 1943 Pula Walter Pula Mich. Producing \_\_ District \_\_\_ Division. \_\_(Serial No.\_\_\_**317**\_ Well No. 1 Elevation\_ Lease No. NW-NE Twp. 18 N Rge. 4 E Quadrangle NW NE 19 Michigan State. County. Survey\_ Map Lincoln Township, Arenac County Ervin Major Operator\_ Feet from North Line of Lease LEGEND 8-10 East O Location O- Dry Showing Gas Gas Well 660 Abandoned Location North Line of Section Oil Well - Abandoned Gas Well Gas - Distillate Well Abandoned Oil Well Øor-O- Dry Hole 660 🗑 or 🔘 Input Well Dry Showing Oil Scale-

Submitted by RAN

Civil Engineer

Approved by

Vice-President – General Manage

Division Manage

Approved by.

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division No. 317 Date September 9, 1943 DOGGOOK State Mich. County Arenac Twp. Lincoln Sec. 19 Twp. 18 N Rge. 4 E (Serial No.) Acres Operator Ervin Major Information secured from Scouting Department Date well started 8-10-43 Date well completed 9-1-43 Elevation 649.9 PRODUCTION RECORD 1st 24 hours natural Dry Hole 2nd 24 hours natural No. of
Date of shot quarts From to From to Date of acid No. of gallons 1st 24 hours after acid... 2nd 24 hours after acid FORMATION AND CASING RECORD Casing Bottom Top Size Set at Remarks Bottom Pay Pay Formation Top 10" 108 340 ? Marshall 8-1/4" 500 1369 1375 Coldw.Red Rock C.T.M. 1471 Sunbury Salt water 1560. 1504 Berea 1661 Antrim Very small show 2011 C.T.M. Traverse Lime oil 2011-2016. Very small show Dundee 2794 C.T.M. oil 2910. Water 3035-3045 -100 ft. in 1 hour. 3045 Total Depth Remarks 2384' CTM equals 2384' SLM.

Signed D. C. Shackelford

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