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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

**MGRRE\_PureOilScoutTickets\_CONSUMERS  
POWER\_1\_21011106760000**

MGRRE  
*Western Michigan University*

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MGRRE\_PureOilScoutTickets\_CONSUMERS POWER\_1\_21011106760000

API 21011106760000

Permit Number 10676

Lease Name CONSUMERS POWER

Well Number 1

County Arenac

Township 20N

Range 3E

Section 23

2021 DEQ or Pure co\_name RAYBURN DON F

Pure Number 343

Latitude 44.1082

Longitude -84.05952

Corrected

# THE PURE OIL COMPANY

## LOCATION REPORT

Date April 12, 1944 Corrected

A.F.E. No. \_\_\_\_\_

Division Mich. Producing

District \_\_\_\_\_

Lease \_\_\_\_\_

Consumers Power Co  
Consumers Power Co.

Acres \_\_\_\_\_ Lease No. \_\_\_\_\_

Elevation \_\_\_\_\_

Well No. 1

(Serial No. 343)

Quadrangle C N $\frac{1}{2}$  SE NW

Sec. 25

Twp. 20 N

Rge. 3 E

Twp. Moffatt

Survey \_\_\_\_\_ County Arenac

State Michigan

Operator Don Rayburn

Map Moffatt Township, Arenac County

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " 1/4 "

" " South " " "

" " West " " "

### LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

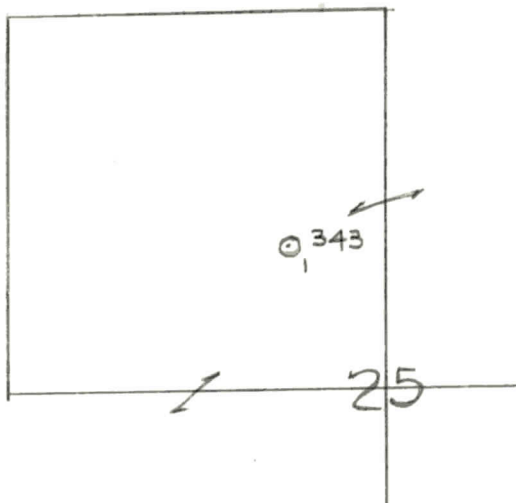
☼ Dry Showing Gas

○ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



Location & footage Correction.

Remarks: Location and footage correction.

Scale \_\_\_\_\_

Submitted by RN

Civil Engineer

Approved by \_\_\_\_\_

Division Manager

Approved by \_\_\_\_\_

Vice-President - General Manager

# THE PURE OIL COMPANY

## LOCATION REPORT

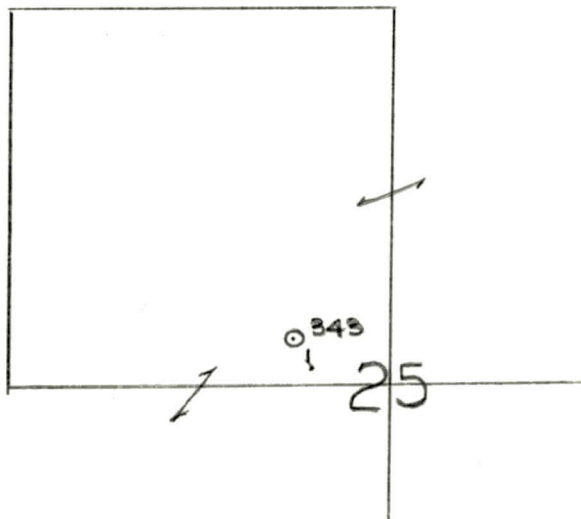
Date March 22, 1944 A.F.E. No. \_\_\_\_\_  
 Division Mich. Producing District \_\_\_\_\_ Lease Consumers Power Co.  
 Acres \_\_\_\_\_ Lease No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well No. 1 (Serial No. 343)  
 Quadrangle C S<sub>2</sub> SE NW Sec. 25 Twp. 20 N Rge. 3 E Twp. Moffatt  
 Survey \_\_\_\_\_ County Arenac State Michigan  
 Operator Don Rayburn Map Moffatt Township, Arenac County

Feet from North Line of Lease  
660 660 " " East " " "  
330 330 " " South " " "  
 " " West " " "

Feet from North Line of Section  
660 660 " " East " 1/4 "  
330 330 " " South " " "  
 " " West " " "

### LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Scale \_\_\_\_\_

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Submitted by RN Civil Engineer Approved by \_\_\_\_\_ Division Manager  
 Approved by \_\_\_\_\_ Vice-President - General Manager



# COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date May 10, 1944 No. 343  
 State Mich. County Arenac ~~Dist.~~ Twp. Moffatt Sec. 25 Twp. 20 N Rge. 3 E  
 Well No. 1 (Serial No.) 343 Farm Consumers Power Co. Acres \_\_\_\_\_  
 Operator Don Rayburn Information secured ~~from~~ By Scouting Department  
 Date well started 3-27-44 Date well completed 5-2-44 Elevation 759.0

## PRODUCTION BOARD

1st 24 hours natural Dry Hole  
 2nd 24 hours natural \_\_\_\_\_  
 Date of shot \_\_\_\_\_ No. of quarts \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_  
 Date of acid \_\_\_\_\_ No. of gallons \_\_\_\_\_  
 1st 24 hours after acid shot \_\_\_\_\_  
 2nd 24 hours after acid shot \_\_\_\_\_

## FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	335	467			Salt water 267-280. Water at 300.	10"	141
Red Rock	500	531			Salt water 888-898.	8-1/4"	542
Coldw. Red Rock	1455	1458				6-5/8"	1753
Sunbury	1568	CTM					
Berea	1595	CTM			H.F.S.W. 1660-1665.		
Antrim	1753	SLM					
Traverse Form.	2129	CTM					
Traverse Lime	2142	CTM					
Dundee	2937	SLM			H.F.S.W. 3065-3075.		
Total Depth		3084					

Remarks 1755' CTM equals 1753' SLM; 2922' equals 2925' SLM.; 1402' CTM equals 1400' SLM.

Signed D. C. Shackelford