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Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_Schweitzer,
Wm_1_21017092720000**

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API 21017092720000

Permit Number 9272

Lease Name Schweitzer, Wm

Well Number 1

County Bay

Township 14N

Range 04E

Section 1

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 89

Latitude 43.6412794

Longitude -83.9486612

89

THE PURE OIL COMPANY

Serial No. 89

Date December 17, 1941

LOCATION REPORT

A.F.E. No.

Division Michigan Producing

District

Wm. Schweitzer

Acres Lease No. Elevation Well No. 1

Quadrangle C N 1/2 SW SW Sec. 1 Twp. 14N Rge. 4E Twp. Monitor

Survey County Bay State Michigan

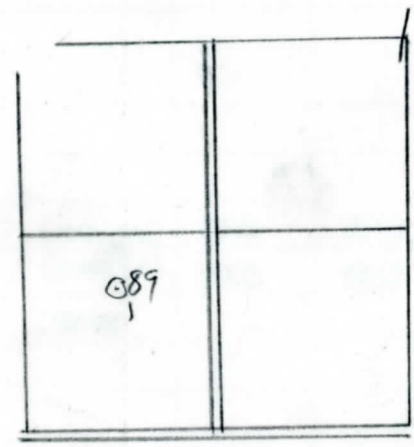
Operator Gulf Refining Company Map Monitor Township, Bay County

660	660	Feet North of South Line of Lease
330	330	" East " West " " "
660	660	" South " North " " "
990	990	" West " East " " "
660	660	Feet North of South Line of Section
		" East " West " " "
		" South " North " " "
		" West " East " " "

Run rotary

LEGEND

- Location
- ☉ Gas Well
- Oil Well
- ∅ or ○ Dry Hole
- or ● Dry Showing Oil
- ☉ Dry Showing Gas
- ⊗ Abandoned Location
- ☉ or ☉ Abandoned Gas Well
- or ● Abandoned Oil Well



Scale _____

Remarks: _____

Submitted by W Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

PRODUCTION RECORD

1st 24 hours natural _____ ?
 2nd 24 hours natural _____
 Date of shot 1-10-42 No. of quarts _____ From 2000 (First pay.) to _____ From _____ to _____
 Date of acid 1-13-42 No. of gallons 2000 (2nd pay.)
 1st 24 hours after acid 30 Barrels (Flowed)
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1480					10"	104
Berea	1510					6-5/8"	2720
Antrim	1690						
Traverse Lime	2027						
Dundee	2708	(Schlum)	2771	2793			
	2712	(Sample)	2801	2853			
Total Depth		2862					

Remarks _____

Signed D. C. Shackelford