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Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_Bauer, Peter_1_21017095660000

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API 21017095660000

Permit Number 9566

Lease Name Bauer, Peter

Well Number 1

County Bay

Township 15N

Range 04E

Section 34

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 97

Latitude 43.657461

Longitude -83.9720763

COMPLETION RECORD THE PURE OIL COMPANY

Serial No. 97

Date May 13, 1942

LOCATION REPORT

A.F.E. No.

Division Mich. Producing

Michigan Producing Division

Lease Peter Bauer

Acres Lease No. Elevation Well No. 1

Quadrangle C 5 1/2 NE SE Sec. 34 Twp. 15 N Rge. 4 E Dist. Kawkawlin

Survey County Bay State Michigan

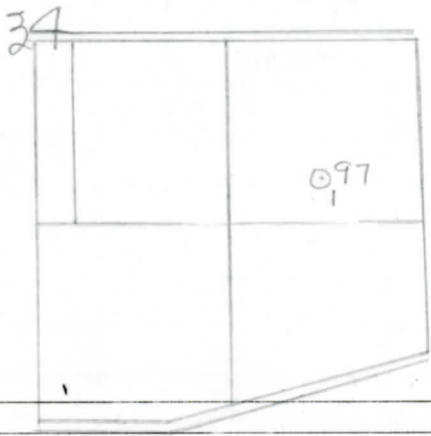
Operator Gulf Refining Company Map Kawkawlin Township, Bay County

Feet North of South Line of Lease			
660	660	East	West
990	990	South	North
660	660	West	East
Feet North of South Line of Section			
		East	West
990	990	South	North
660	660	West	East

Loc

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊖ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well



Scale _____

Remarks: _____

Submitted by a Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

PRODUCTION RECORD

1st 24 hours natural ??
 2nd 24 hours natural _____
 Date of shot 6-11-42 and No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid 6-13-42 No. of gallons 5000
 1st 24 hours after acid 75 Barrels (Pumped)
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1497					10"	115
Berea	1522					6-5/8"	2770
Dundee	2741	S.L.M.	2807	2825 $\frac{1}{2}$			
			2833	2898			
Total Depth		2900					

Remarks _____

Signed D. C. Shackelford