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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

**MGRRE\_PureOilScoutTickets\_Prevost\_1\_21017095790000**

MGRRE

*Western Michigan University*

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**MGRRE\_PureOilScoutTickets\_Prevost\_1\_21017095790000**

API 21017095790000

Permit Number 9579

Lease Name Prevost

Well Number 1

County Bay

Township 14N

Range 04E

Section 2

2021 DEQ or Pure co\_name Yost Energy, Incorporated

Pure Number 98

Latitude 43.6398077

Longitude -83.9635433

THE PURE OIL COMPANY

Serial No. 98

Date May 20, 1942

LOCATION REPORT

A.F.E. No. \_\_\_\_\_

Division Mich. Producing

District \_\_\_\_\_

Lease \_\_\_\_\_

PREVOST  
Prevost

Acres \_\_\_\_\_ Lease No. \_\_\_\_\_

Elevation \_\_\_\_\_

Well No. 1

Quadrangle SE SE SW

~~XXX~~  
Sec. 2

Twp. 14 N

Rge. 4 E

~~XXX~~  
Twp. \_\_\_\_\_

MONITOR  
Monitor

Survey \_\_\_\_\_ County Bay

State \_\_\_\_\_

Michigan

Operator Basin Oil Company

Map Monitor Township, Bay County

380 380 Feet North of South Line of Lease

690 690 " East " West " " "

" South " North " " "

" West " East " 1/4 "

380 380 Feet North of South Line of Section

" East " West " " "

" South " North " " "

630 630 " West " East " 1/4 "

LEGEND

○ Location

Gas Well

● Oil Well

○ or ○ Dry Hole

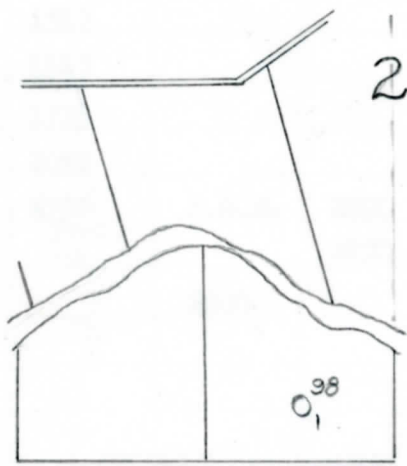
● or ● Dry Showing Oil

Dry Showing Gas

Abandoned Location

or Abandoned Gas Well

● or ● Abandoned Oil Well



Scale \_\_\_\_\_

Remarks: \_\_\_\_\_

Submitted by \_\_\_\_\_  
Civil Engineer

Approved by \_\_\_\_\_  
Division Manager

Approved by \_\_\_\_\_  
Vice-President - General Manager

PRODUCTION RECORD

1st ~~24~~ <sup>15</sup> hours natural \_\_\_\_\_ Filled up 1000 ft.  
 2nd 24 hours natural \_\_\_\_\_  
 Date of shot \_\_\_\_\_ No. of quarts \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_  
 Date of acid **7-6-42**    No. of gallons **2000**  
 1st 24 hours after acid ~~shot~~ \_\_\_\_\_ **30 Barrels**  
 2nd 24 hours after acid \_\_\_\_\_

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1398	1403				10"	103
Sunbury	1517					8-1/4"	780
Berea	1543				H.F.W. 1592	6-5/8"	1738
Antrim	1733					5-3/16"	2758
Traverse Lime	2058						
Dundee	2750	S.L.M.	2800 2830	2824 2889			
Total Depth		2900					

Remarks \_\_\_\_\_

Signed **D. C. Shackelford**