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MGRRE_PureOilScoutTickets_Prevost_2_21017096600000

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API 21017096600000

Permit Number 9660

Lease Name Prevost

Well Number 2

County Bay

Township 14N

Range 04E

Section 2

2021 DEQ or Pure co_name Yost Energy, Incorporated

Pure Number 109

Latitude 43.6414491

Longitude -83.95876

The Pure Oil Company
THE PURE OIL COMPANY
LOCATION REPORT

Date July 1, 1942 A.F.E. No. _____

Division Michigan Producing District _____ Lease Prevost

Acres _____ Lease No. _____ Elevation _____ Well No. 2 (Serial No. 109)

Quadrangle C N 1/2 SW SE Sec. 2 Twp. 14 N Rge. 4 E ~~Blk. Dist.~~ Monitor Twp. Monitor

Survey _____ County Bay State Michigan

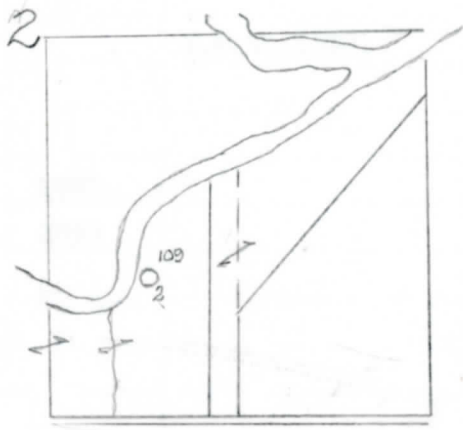
Operator Basin Oil Co Basin Oil Company Map Monitor Twp., Bay Co.

<u>330</u>	<u>330</u>	Feet from North Line of Lease
		" " East " " "
		" " South " " "
<u>660</u>	<u>660</u>	" " West " " "
		Feet from North Line of Section
		" " East " " "
<u>990</u>	<u>990</u>	" " South " <u>1/4</u> "
<u>660</u>	<u>660</u>	" " West " <u>1/4</u> "

Loo

LEGEND

- Location
- ☉ Gas Well
- Oil Well
- ☉ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☉ Dry Showing Gas
- ⊗ Abandoned Location
- ☉ or ☉ Abandoned Gas Well
- or ● Abandoned Oil Well
- ⊗ or ⊗ Input Well



Scale _____

Remarks: _____

Submitted by _____ Civil Engineer Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

THE OIL COMPANY

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date September 23, 1942 No. 109
 State Michigan County Bay ~~West~~ Twp. Monitor Sec. 2 Twp. 14 N Rge. 4 E
 Well No. 2 (Serial No.) ~~(County No.)~~ 109 Farm Prevost Acres _____
 Operator Basin Oil Company Information secured ~~from~~ Scouting Department By _____
 Date well started 7-30-42 Date well completed 8-26-42 Elevation 585.2

PRODUCTION RECORD

1st 24 hours natural 10 Barrels (Pumped)
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid 9-3-42 No. of gallons 1000
 1st 24 hours after acid 45 Barrels (Pumped)
 shot Production settled to 20 barrels per day.
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1349	1354				10"	93
Sunbury	1470					8-1/4"	725
Berea	1490				H.F.W. 1590.	6-5/8"	1676
Antrim	1674					5-3/16"	2724
Traverse Line	2029						
Dundee	2707	SIM (Sample)	2768	2790			
			2799	2850			
Total Depth		2863					

Remarks _____

Signed D. C. Shackelford