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MGRRE_PureOilScoutTickets_Paige_1_21017098550000

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MGRRE_PureOilScoutTickets_Paige_1_21017098550000

API 21017098550000

Permit Number 9855

Lease Name Paige

Well Number 1

County Bay

Township 15N

Range 04E

Section 34

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 126

Latitude 43.6628891

Longitude -83.9867091

THE PURE OIL COMPANY
LOCATION REPORT

A.F.E. No. _____

Date 11-4-42

Division Mich. Producing District _____ Lease Paige

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 126)

Quadrangle C N 1/2 SW NW Sec. 34 Twp. 15 N Rge. 4 E Twp. Kawkawlin

Survey _____ County Bay State Michigan

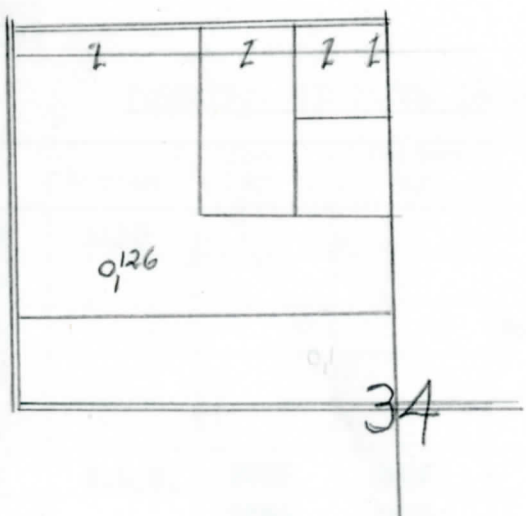
Operator Gulf Refining Company Map Kawkawlin Twp - Bay Co

<u>330'</u>	<u>330</u>	Feet from North Line of Lease
<u>660'</u>	<u>660</u>	" " East " " "
		" " South " " "
<u>660'</u>	<u>660</u>	" " West " " "
		Feet from North Line of Section
		" " East " " "
<u>990'</u>	<u>990</u>	" " South " <u>1/4</u> "
<u>660'</u>	<u>660</u>	" " West " <u>1/4</u> "

Loop

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ⊖ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊖ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Scale _____

Remarks: _____

Submitted by N. Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date 12-23-42 No. 126
 State Michigan County Bay ~~DESEX~~ Twp. Kawkawlin Sec. 34 Twp. 15 N Rce. 4 E
 Well No. 1 (Serial No.) ~~(County No.)~~ 126 Farm Paige Acres _____
 Operator Gulf Refining Company Information secured ~~from~~ ^{By} Scouting Department
 Date well started 11-9-42 Date well completed 12-11-42 Elevation 600.1

PRODUCTION RECORD

1st 24 hours natural Filled up 300 ft.
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid 12-20-42 No. of gallons 500
 1st ~~24~~ ¹³ hours after acid ~~shot~~ 25 Barrels net. (Pumped)
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1405	1410				10"	94
Sunbury	1520					8-1/4"	770
Berea	1548				Water 1627-1633.	6-5/8"	2778
Antrim	1735						
Traverse Lime	2072						
Dundee	2765	S.L.M.	2825	2848			
			2856	2933			
Total Depth		2933					

Remarks _____

Signed D. C. Shackelford