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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

**MGRRE\_PureOilScoutTickets\_Fontaine\_1\_21017098560000**

MGRRE

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**MGRRE\_PureOilScoutTickets\_Fontaine\_1\_21017098560000**

API 21017098560000

Permit Number 9856

Lease Name Fontaine

Well Number 1

County Bay

Township 15N

Range 04E

Section 33

2021 DEQ or Pure co\_name Muskegon Development Company

Pure Number 127

Latitude 43.6629251

Longitude -83.9966065

THE PURE OIL COMPANY

LOCATION REPORT

Date 11-4-42 A.F.E. No. \_\_\_\_\_

Division Mich. Producing District \_\_\_\_\_ Lease Fontaine

Acres \_\_\_\_\_ Lease No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well No. 1 (Serial No. 127)

Quadrangle C NE SW NE Sec. 33 Twp. 15 N Rge. 4 E ~~YBCK~~ ~~XDSTX~~ Kawkawlin

Survey \_\_\_\_\_ County Bay State Michigan

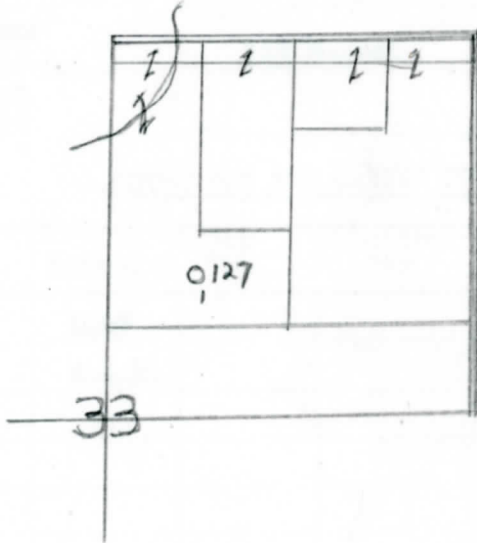
Operator Gulf Refining Co. Map Kawkawlin Twp - Bay Co

<u>330'</u>	<u>330</u>	Feet from North Line of Lease
<u>660'</u>	<u>660</u>	" " East " " "
		" " South " " "
<u>660'</u>	<u>660</u>	" " West " " "
		Feet from North Line of Section
<u>990'</u>	<u>990</u>	" " East " " "
<u>660'</u>	<u>660</u>	" " South " <u>1/4</u> "
		" " West " " "

*Low*

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Scale \_\_\_\_\_

Remarks: \_\_\_\_\_

Submitted by N. Civil Engineer Approved by \_\_\_\_\_ Division Manager

Approved by \_\_\_\_\_ Vice-President - General Manager

Michigan Producing Division

Date 12-30-42 No. 127  
 State Mich. County Bay ~~State~~ Twp. Kawkawlin Sec. 33 Twp. 15 N Rge. 4 E  
 Well No. 1 (Serial No.) ~~(County No.)~~ 127 Farm Fontaine Acres \_\_\_\_\_  
 Operator Gulf Refining Company Information secured ~~from~~ Scouting Department  
 Date well started 11-16-42 Date well completed 12-18-42 Elevation 604.0

PRODUCTION RECORD

1st 24 hours natural Filled up 2000 ft.  
 2nd 24 hours natural \_\_\_\_\_  
 Date of shot \_\_\_\_\_ No. of quarts \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_  
 Date of acid 12-26-42 No. of gallons 500  
11 ~~24~~ hours after ~~acid~~ shot 125 Barrels  
 2nd 24 hours after acid \_\_\_\_\_

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1465	1467				10"	111
Sunbury	1582	S.L.M.				8-1/4"	788
Berea	1612				Water 1672-1682.	6-5/8"	2807
Antrim	1780						
Traverse Lime	2115						
Dundee	2795	S.L.M.	2870	2895			
			2900	2943			
Total Depth		2943					

Remarks 2368' CTM equals 2280' SOM.

Signed D. C. Shackelford