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Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_Blohm,
Herman_2_21017102490000**

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MGRRE_PureOilScoutTickets_Blohm, Herman_2_21017102490000

API 21017102490000

Permit Number 10249

Lease Name Blohm, Herman

Well Number 2

County Bay

Township 15N

Range 04E

Section 28

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 153

Latitude 43.6685984

Longitude -84.0016025

THE PURE OIL COMPANY LOCATION REPORT

Date July 28, 1943 A.F.E. No. _____
 Division Mich. Producing District _____ Lease Herman Blohm
 Acres _____ Lease No. _____ Elevation _____ Well No. 2 (Serial No. 153)
 Quadrangle C 3 1/2 SE SW Sec. 28 Twp. 15 N Rge. 4 E Twp. Kawkawlin
 Survey _____ County Bay State Michigan
 Operator Gulf Refining Company Map Kawkawlin Twp - Bay Co.

Feet from North Line of Lease

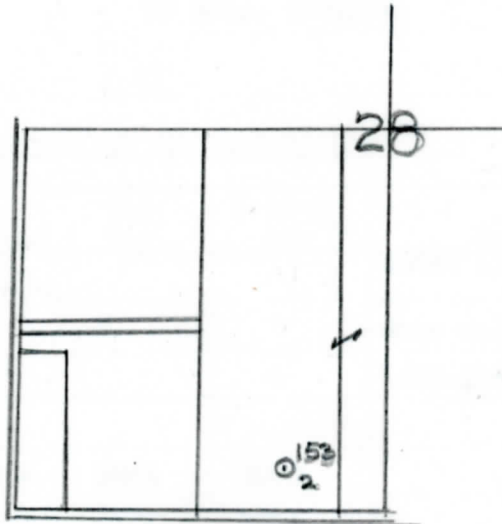
660 660 " " East " " "
330 330 " " South " " "
660 660 " " West " " "

Feet from North Line of Section

660 660 " " East 1/4 "
330 330 " " South " " "
 " " West " " "

LEGEND

- ☉ Gas Well
- Oil Well
- ☉ or ☉ Gas - Distillate Well
- or ○ Dry Hole
- Dry Showing Oil
- Location
- ☉ Dry Showing Gas
- ⊖ Abandoned Location
- ☉ or ☉ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Scale _____

Remarks: _____

Submitted by RN Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

The Pure Oil Company
COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date September 15, 1943 No. 153
 State Mich. County Bay ~~Dist.~~ Kawkawlin Twp. 28 Sec. 28 Twp. 15 N Rge. 4 E
 (Serial No.)
 Well No. 2 (County No.) 153 Farm Herman Blohm Acres _____
 Operator Gulf Refining Company Information secured ~~from~~ Scouting Department By _____
 Date well started 8-1-43 Date well completed 8-29-43 Elevation 606.2

PRODUCTION RECORD

1st 24 hours natural Filled up 400 ft.
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid 9-8-43 No. of gallons 500
 1st 24 hours after acid ~~shot~~ 97 Bbls. (Pumped)
 shot
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1572	S.L.M.			Water 170-175.	10"	113
Berea	1595				Show salt water 1678-1685.	8-1/4"	804
						6-5/8"	2819
Antrim	1780						
Traverse Lime	2112						
Dundee	2803	S.L.M.	2881	2900			
			2912	2945			
Total Depth		2945					

Remarks _____

Signed D. C. Shackelford