



Western Michigan University  
ScholarWorks at WMU

---

Legacy Scout Tickets from Pure Oil Company

---

8-20-2021

**MGRRE\_PureOilScoutTickets\_Arms, Maurice A. & Flora  
B.\_1\_21017104580000**

MGRRE  
*Western Michigan University*

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

---

#### **WMU ScholarWorks Citation**

MGRRE, "MGRRE\_PureOilScoutTickets\_Arms, Maurice A. & Flora B.\_1\_21017104580000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 819.  
<https://scholarworks.wmich.edu/pure/819>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



---

MGRRE\_PureOilScoutTickets\_Arms, Maurice A. & Flora B.\_1\_21017104580000

API 21017104580000

Permit Number 10458

Lease Name Arms, Maurice A. & Flora B.

Well Number 1

County Bay

Township 14N

Range 06E

Section 7

2021 DEQ or Pure co\_name Yost Energy, Incorporated

Pure Number 161

Latitude 43.6311478

Longitude -83.8121219

## WELL REPORT - OUTSIDE OPERATIONS

SERIAL NO. 161-172  
182-219STATE Michigan ~~YORK~~ Bay  
CO. BayOPERATOR United Drillers & Producers, Inc.FARM M. A. & F. B. Arms WELL NO. 1-2-4-7TWP. Hampton S. 7 T. 14N R. 6E  
~~SURVEY~~

LOC. \_\_\_\_\_

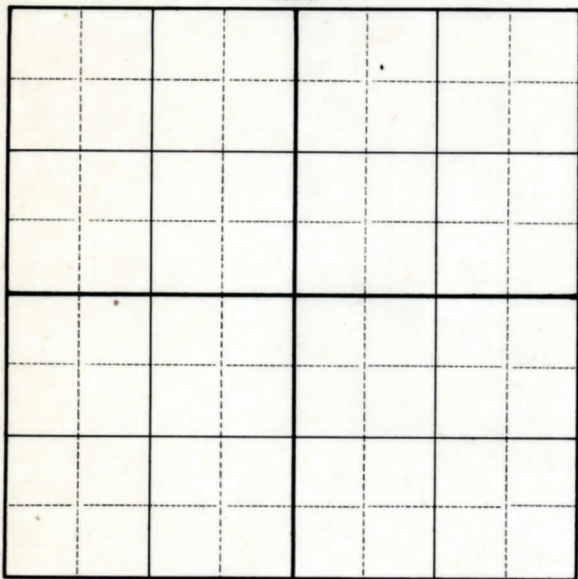
WILDCAT ☐ FIELD ☐ FIELD NAME \_\_\_\_\_

MAP NO. \_\_\_\_\_ CO-ORD. \_\_\_\_\_ ELEV. \_\_\_\_\_

STATUS \_\_\_\_\_

Operator's name changed from:  
Roosevelt Oil & Refining Corp.

NORTH

DATE 2-20-50 SCOUT H. J. G.

SERIAL NO. 161-172  
182-219STATE Michigan ~~XXIX~~ CO. BayOPERATOR Roosevelt Oil & Refining Corp.FARM M. A. & F. B. Arms WELL NO. 1-2-4-7TWP. Hampton S. 7 T. 14N R. 6E  
~~XXXXX~~

LOC. \_\_\_\_\_

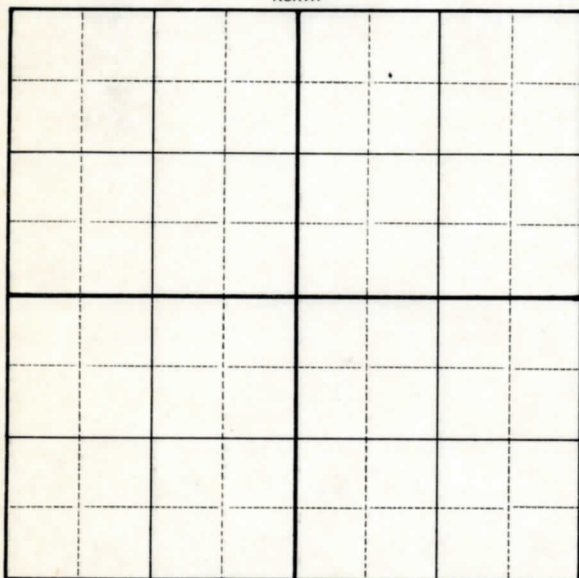
WILDCAT ☐ FIELD ☐ FIELD NAME \_\_\_\_\_

MAP NO. \_\_\_\_\_ CO-ORD. \_\_\_\_\_ ELEV. \_\_\_\_\_

STATUS \_\_\_\_\_

Operator's name changed from:  
Roosevelt Oil Company

NORTH

DATE 1-3-50 SCOUT H. J. G.

## WELL REPORT—OUTSIDE OPERATIONS

Corrected

SERIAL NO. 161

STATE Michigan ~~WMC~~ CO. Bay

OPERATOR Roosevelt Oil Company

FARM M. A. &amp; F. B. Arms WELL NO. 1

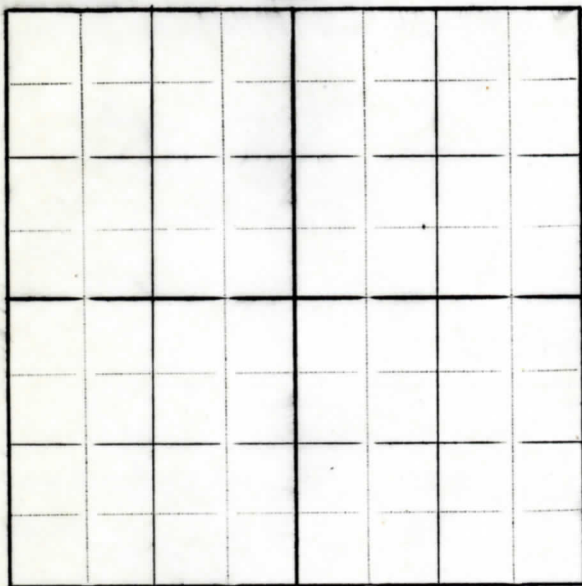
TWP. C S $\frac{1}{2}$  SE NW S. 7 T. 14 N R. 6 E  
SURVEY

LOC. Hampton

MAP NO. CO-ORD. ELEV.

STATUS Change of operator.

NORTH



DATE 1-24-47 SCOUT H.J.G.

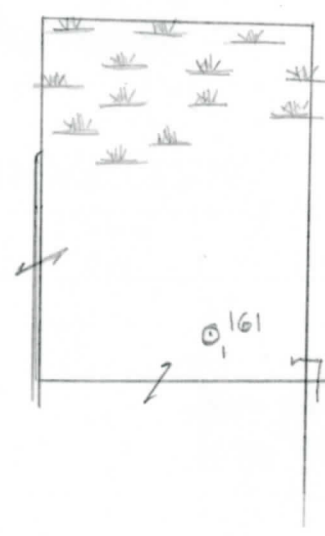
THE PURE OIL COMPANY  
LOCATION REPORT

Date October 27, 1943 A.F.E. No. \_\_\_\_\_  
Division Mich. Producing District \_\_\_\_\_ Lease Maurice A. & Flora B. Arms  
Acres \_\_\_\_\_ Lease No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well No. 1 (Serial No. 161)  
Quadrangle C S 1/2 SE NW Sec. 7 Twp. 14 N Rge. 6 E Twp. Hampton  
Survey \_\_\_\_\_ County Bay State Michigan  
Operator United Drillers & Producers, Inc. Map Hampton Twp - Bay Co.

Feet from North Line of Lease  
660 660 " " East " " "  
1190 1190 " " South " " "  
" " West 1/4 "  
Feet from North Line of Section  
660 660 " " East " " "  
330 330 " " South " " "  
" " West " " "

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- ⊗ or ⊗ Input Well



Remarks: \_\_\_\_\_  
Submitted by RN Civil Engineer  
Approved by \_\_\_\_\_ Division Manager  
Approved by \_\_\_\_\_ Vice-President - General Manager

# COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date January 31, 1944 No. 161  
 State Mich. County Bay Twp. Hampton Sec. 7 Twp. 14 N Rge. 6 E  
 (Serial No.)  
 Well No. 1 ~~XXXXXX~~ 161 Farm M. A. & F. B. Arms Acres  
 Operator United Drllrs. & Prdcrs., Inc. Information secured ~~XXXX~~ By Scouting Department  
 Date well started 10-29-43 Date well completed 1-15-44 Elevation 588.1

## PRODUCTION BOARD

20  
 1st ~~XX~~ hours natural Filled up 1400 ft.  
 2nd 24 hours natural  
 Date of shot 1-1-44; 1-4-44; No. of quarts 2500 From 2500 to 2500 (Total 5000 gals.)  
 Date of acid 1-21-44. No. of gallons 2500  
 1st 24 hours after acid 114 Barrels (Pumped)  
 shot  
 2nd 24 hours after acid

## FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1220	1225				14"	106
Sunbury	1445	SLM				10"	658
Berea	1472	"			Show oil and gas 1472; HFSW 1519.	8-1/4"	1614
Antrim	1656					6-5/8"	2671
Traverse Lime	1978	SLM					
Dundee	2660	"	2718	2722			
			2772	2781			
			2855	2860 ?			
			2873	2877			
Total Depth		2881					

Remarks Discovery well - Essexville Field. Well settled to pumping 65 bbls. per day as of 1-31-44.

2661' CTM equals 2651' SLM.

Signed D. C. Shackelford