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MGRRE_PureOilScoutTickets_Marston, T F_4_21017105600000

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MGRRE_PureOilScoutTickets_Marston, T F_4_21017105600000

API 21017105600000

Permit Number 10560

Lease Name Marston, T F

Well Number 4

County Bay

Township 14N

Range 04E

Section 1

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 170

Latitude 43.6393231

Longitude -83.9335305

THE PURE OIL COMPANY

LOCATION REPORT

Date December 29, 1943 A.F.E. No. _____

Division Mich. Producing District - Lease T. F. Marston
T. F. Marston

Acres _____ Lease No. _____ Elevation _____ Well No. 4 (Serial No. 170)

Quadrangle C 3 1/2 SE SE Sec. 1 Twp. 14 N Rge. 4 E Twp. Monitor
Monitor

Survey _____ County Bay State Michigan

Operator Gulf Refining Company Map Monitor Twp - Bay Co.
Monitor Township, Bay County

Feet from North Line of Lease

660 660 " " East " " "

330 330 " " South " " "

" " West " " "

Feet from North Line of Section

660 660 " " East " 1/4 "

330 330 " " South " " "

" " West " " "

Loop

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

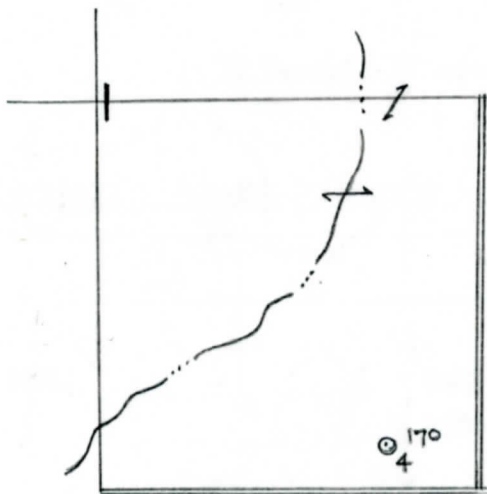
☀ Dry Showing Gas

⊗ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



Scale _____

Remarks: _____

Submitted by RN Civil Engineer Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date February 23, 1944 No. 170
 State Mich. County Bay Twp. Monitor Sec. 1 Twp. 14 N. Rge. 4 E.
 Well No. 4 (xxxxxxx) 170 Farm T. F. Marston Acres _____
 Operator Gulf Refining Company Information secured xxxx Scouting Department
 Date well started 1-2-44 Date well completed 2-6-44 Elevation 595.8

PRODUCTION BOARD

1st 24 hours natural Filled up 500 ft.
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid 2-18-44 No. of gallons 500
 1st ~~24~~ hour/ after acid xxxxx 35 Barrels (Flowed)
 shot
 2nd 24 hours after acid _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1498					10"	96
Berea	1513	SLM.			Salt water 1580-1590.	8-1/4"	740
Antrim	1720						
Traverse Lime	2033	SLM.			Show gas 2137.		
Dundee	2719	SOM.	2778	2796			
			2805	2865			
Total Depth		2900					

Remarks Pumped and flowed 62 bbls. in 16 hrs. on 2-18-44; 92 barrels in 24 hrs. on 2-19-44; 57 barrels in 24 hours on 2-20-44.
2053' CTM equals 2056' SLM.; 2739' eq. 2733' SOM.

Signed D. C. Shackelford