



Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_Augustyniak,
W._1_21017111920000**

MGRRE

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API 21017111920000

Permit Number 11192

Lease Name Augustyniak, W.

Well Number 1

County Bay

Township 16N

Range 04E

Section 2

2021 DEQ or Pure co_name SWEPI LP

Pure Number 199

Latitude 43.81865

Longitude -83.96059

THE PURE OIL COMPANY

LOCATION REPORT

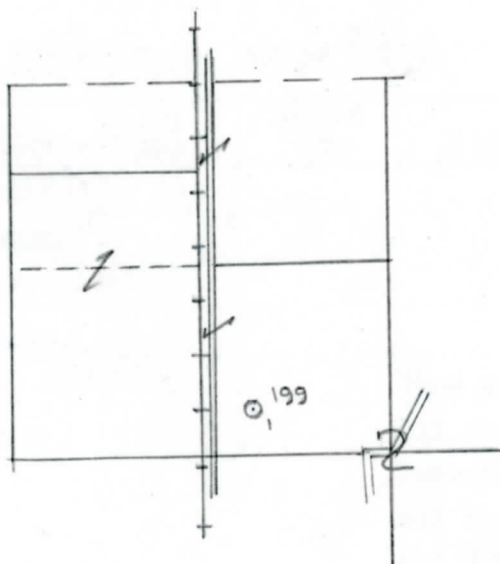
Date November 8, 1944 A.F.E. No. _____
 Division Mich. Producing District _____ Lease W. Augustyniak
W. Augustyniak
 Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 199)
 Quadrangle SW-SE-NW Sec. 2 Twp. 16 N Rge. 4 E Twp. Fraser
 Survey _____ County Bay State Michigan
 Operator Shell Oil Co., Inc. Map Fraser Twp. Bay Co
Fraser Township, Bay County

_____	_____	Feet from North Line of Lease
_____	_____	" " East " " "
<u>330</u>	<u>330</u>	" " South " " "
<u>330</u>	<u>330</u>	" " West " " "
_____	_____	Feet from North Line of Section
<u>950 (Est)</u>	<u>950 (est)</u>	" " East " " <u>1/4</u>
<u>330</u>	<u>330</u>	" " South " " "
_____	_____	" " West " " "

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well

*me 2024
 for 11-1
 10" DP 97
 3 Bw 1533de
 7 hwn 1525
 7 ant 1731*



Scale _____

Remarks: _____

Submitted by RN Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

Date

January 8, 1945

LOCATION REPORT

W.E. No.

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **January 4, 1945** No. **199**
 State **Mich.** County **Bay** Twp. **Fraser** Sec. **2** Twp. **16 N** Rge. **4 E**
 Well No. **1** (Serial No.) **199** Farm **W. Augustyniak** Acres
 Operator **Shell Oil Co., Inc.** Information secured **from Scouting Department** By
 Date well started **11-1-44** Date well completed **12-22-44** Elevation **611.0**

PRODUCTION BOARD

Dry Hole
 1st 24 hours natural
 2nd 24 hours natural
 Date of shot No. of quarts From to From to
 Date of acid No. of gallons
 1st 24 hours after acid shot
 2nd 24 hours after acid shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury 1540	1525	(-929) S				10"	97
Berea 1570	1553	(-959) SLM.				5-3/16"	2838
Antrim	1731	(-1120)					
Traverse Line	2074	(-1463)					
Dundee	2834	(-2223) S			Show gas & small show oil 2861-2863.		
Detroit River	3283	(-2672)			Oil stain & odor 2925-2932. (-2314)		
					Porosity & odor oil 2932-2935. (-2321)		
					Oil stain & odor oil 2937-2941. (-2326)		
					H.F.S.W. in 1/2 hr. 3020-3022. (-2409)		
					Show oil 3139-3143. (-2528)		
					Slight oil stain 3220-3224. (-2609)		
D.S.T.	3137	3144			- open 2 hrs. - Recovered 18 ft. salt water.		

Attempted acid treatment at 2932-formation would not take acid-cable tools drilled 2838-3022.
 Remarks D.S.T. 3218-3225-2 hrs.-rec. 75' S.W.; 3263-3275-2 hrs.-rec. 290' S.W. and show free oil; 3316-3330-2 hrs.-rec. 42' S.W. & small show oil-small show oil 3366-3371; D.S.T. 3363-3374-2 hrs.-rec. 30' S.W. and show oil; 3374-3390 - 2 hrs. rec. 205' S.W. - Salt 3401-3426-odor oil 3560-3567; Salt & Anhydrate 3499-3512; 3529-3548; Dalomite 3560-3567-odor oil; Salt 3567-3586; odor & show oil 3732-33; 3780-83; D.S.T. 3775-3790-2 hrs.-rec. 45' oil & 3707' S.W. - Total Depth 3790'. Drill pipe twisted off at 3790' and hole was lost.
 (-3179)

Signed **D. C. Shackelford**