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**MGRRE_PureOilScoutTickets_Arms, Maurice A. & Flora
B._6_21017112520000**

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MGRRE_PureOilScoutTickets_Arms, Maurice A. & Flora B._6_21017112520000

API 21017112520000

Permit Number 11252

Lease Name Arms, Maurice A. & Flora B.

Well Number 6

County Bay

Township 14N

Range 05E

Section 12

2021 DEQ or Pure co_name United Drillers and Production, Incorporated

Pure Number 205

Latitude 43.63298

Longitude -83.81784

THE PURE OIL COMPANY

LOCATION REPORT

Date March 15, 1946

A.F.E. No. _____

Division Mich. Producing

District _____

Lease M. A. & F. B. ArmsAcres _____ Lease No. _____ Elevation _____ Well No. 6 (Serial No. 205)Quadrangle C NE SE NE Sec. 12 Twp. 14 N Rge. 5 E ~~XXXX~~ ~~XXXX~~ HamptonSurvey _____ County Bay State MichiganOperator United Drillers & Producers, Inc.Map Hampton Township, Bay County

____ Feet from North Line of Lease

____ " " East " " "

____ " " South " " "

____ " " West " " "

____ Feet from North Line of Section





____ " " East " " "

____ " " South " " "

____ " " West " " "

LEGEND

○ Location

 Gas Well Oil Well Gas - Distillate Well or  Dry Hole Dry Showing Oil Dry Showing Gas Abandoned Location or  Abandoned Gas Well or  Abandoned Oil Well or  Input Well

Brine Input 2-24-46.

Total Depth 2898'.

N

Remarks: _____

Scale _____

Submitted by _____
Civil EngineerApproved by _____
Division ManagerApproved by _____
Vice-President - General Manager

ATCH. BLOCKING

N. V. & L. B. V. LWS

Date December 12, 1944

LOCATION REPORT

A.F.E. No. _____

Date December 6, 1944

LOCATION REPORT

A.F.E. No. _____

Division Mich. Producing District _____ Lease Maurice A. & Flora B. Arms

Acres _____ Lease No. _____ Elevation _____ Well No. 66 (Serial No. 205)

Quadrangle CNE-SE-NE Sec. 12 Twp. 14 N Rge. 5 E Dist. Hampton

Survey _____ County Bay State Michigan

Operator United Drills & Prods., Inc. Map Hampton Twp., Bay Co.

330 330 Feet from North Line of Lease

" " East " " "

" " South " " "

2319.32 2319.32 " " West " " "

Feet from North Line of Section

330 330 " " East " 1/4 "

990 990 " " South " " "

" " West " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

☀ Dry Showing Gas

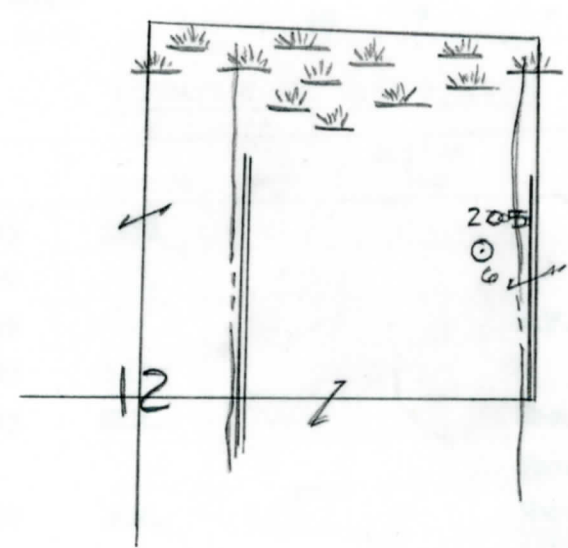
○ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well

○ or ○ Input Well

*Low
Brine Input
2-24-46*



Scale _____

Remarks: _____

Submitted by RN Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

Date

December 2, 1944

LOCATION RECORD

V.E.E. No.

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **February 28, 1945** No. **205**
 State **Mich.** County **Bay** ~~DEER~~ Twp. **Hampton** Sec. **12** Twp. **14 N** Rge. **5 E**
 (Serial No.)
 Well No. **6** (~~205~~) **205** Farm **Arms** Acres
 Operator **United Drillers & Producers, Inc.** Information secured ~~from~~ ^{By} **Scouting Department**
 Date well started **1-7-45** Date well completed **2-20-45** Elevation **584.4**

PRODUCTION BOARD

1st 24 hours natural **Filled up 2000 ft.**
 2nd 24 hours natural
 Date of shot No. of quarts From to From to
 Date of acid **2-20-45** No. of gallons **1000**
 1st 24 hours after acid **145 Barrels (Pumped)**
 2nd 24 hours after acid **60 " "**

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1225	1231	(-641)			10"	93
Sunbury	1436	(-852)				8-1/4"	663
Berea	1485	(-901)			H.F.S.W. 1555-65. (-971)	5-3/16"	2688
Antrim	1665	(-1081)					
Traverse Lime	1985	SIM.	(-1401)		Show oil 2062-2067. (-1478)		
					Show gas 2087. (-1503)		
Dundee	2680	SIM.	(-2096)		Show oil 2714; (-2130)		
					2760-2766; 2785-93; (-2201)		
					2827-2832. (-2243)		
			2865	2873	(600 ft. oil)		
			2884	2889	(2000 ft. oil)		
Total Depth		2898	(-2314)				

Remarks **2685' equals 2688' SIM.**Signed **D. C. Shackelford**