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Legacy Scout Tickets from Pure Oil Company

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MGRRE_PureOilScoutTickets_Jerry_1_21017114070000

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MGRRE_PureOilScoutTickets_Jerry_1_21017114070000

API 21017114070000

Permit Number 11407

Lease Name Jerry

Well Number 1

County Bay

Township 14N

Range 06E

Section 16

2021 DEQ or Pure co_name Gulf Refining Company and EPD

Pure Number 215

Latitude 43.61881

Longitude -83.77109

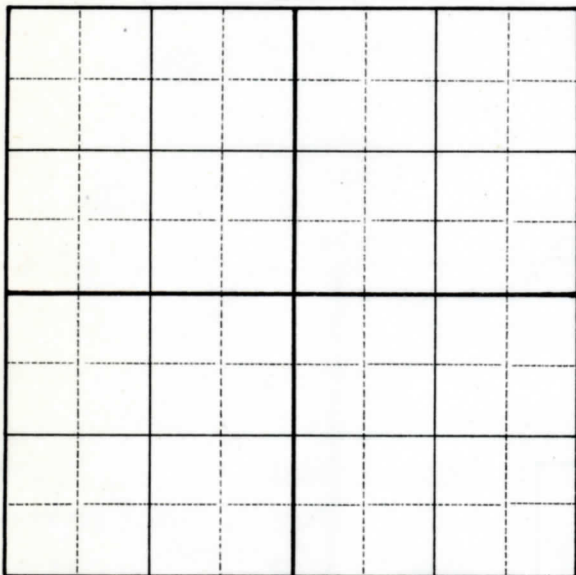
WELL REPORT - OUTSIDE OPERATIONS

SERIAL NO. 215STATE Michigan ~~POCO~~ CO. BayOPERATOR Gulf Refining Co.FARM Jerry WELL NO. 1TWP. Hampton S. 16 T. 14N R. 6ELOC. NE SE NWWILDCAT ☐ FIELD ☐ FIELD NAME _____

MAP NO. _____ CO-ORD. _____ ELEV. _____

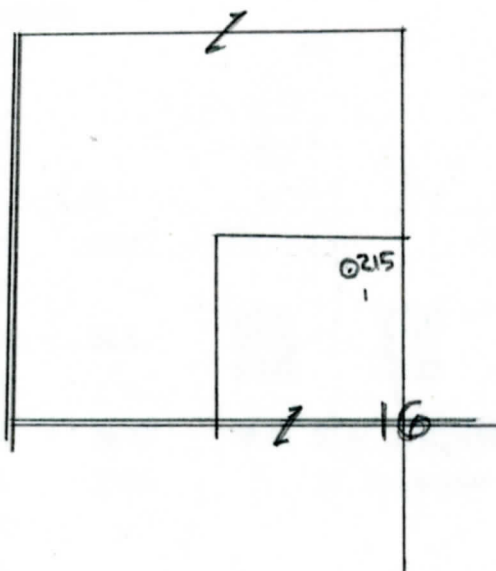
STATUS Plugged and Abandoned 10-2-52Total Depth 3935'

NORTH

DATE 11-25-52 SCOUT DRS

	"	"	West	"	"	"
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 or Input Well



Vice-President – General Manager

THE PURE OIL COMPANY

The Pure Oil Company

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **May 16, 1945** No. **215**
 State **Mich.** County **Bay** Dist. **Hampton** Sec. **16** Twp. **14 N** Rge. **6 E**
 (Serial No.)
 Well No. **1** (County No.) **215** Farm **Jerry** Acres
 Operator **Gulf Refining Company** Information secured **By Scout Department**
 Date well started **3-12-45** Date well completed **4-20-45** Elevation **587.0**

PRODUCTION BOARD

1st 24 hours natural **None reported.**
 2nd 24 hours natural
 Date of acid **5-7-45 and** No. of
~~shot~~ **5-12-45** quarts From To From to
 Date of acid **See above.** No. of gallons **1500**
 1st **12** hours after acid **shot** **11 Barrels (Pumped)**
~~shot~~
 2nd 24 hours after acid **shot** **40 " "**

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Berea	1460	SLM.	(-873)			10"	135
Traverse Lime	1969	(-1382)				5-3/16"	2667
Dundee (-2065)	2652	SLM.	2720 2763	2738 2765	(-2133) (-2176) See remarks below.		
Detroit River	3039	(-2452)	2822	2830	(-2235)		
Cored:	3461	3470	Rec. 8'6" Anhydrite.				
"	3521	3526	" 3' Dolomite and Anhydrite.				
Sylvania Form.	3850	(-3263)					
Sylvania Sand	3921	(-3334)					
Cored:	3910	3925	Rec. 14'6" Sandy Dolo.-pin points oil		3920-3925. (-3333)		
"	3925	3935	" 7' Sandy Dolo.-show salt water.				
D.S.T.	3920	3935	Open 1 hr.-rec. small show gas and 45 ft. oil cut mud.				
Total Depth		3935	(-3348)				
Plugged back: and cleaned out.	(-2293)	2880	Treated Dundee.				

Remarks Dundee: Cored: 2848-2858 rec. 8' Lime-pin point porosity-bleeding oil; 2858-2870 rec. 10' Lime - dense; 2870-2879 rec. 8'8" Lime-dense; 2879-2888 rec. 9' Lime-dense. Producing from Dundee.

1450' equals 1460' SLM; 2644' equals 2647' SLM.

Signed

D. C. Shackelford