



Western Michigan University
ScholarWorks at WMU

Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_Kurzeja, M._1-B_21017116030000

MGRRE

Western Michigan University

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

WMU ScholarWorks Citation

MGRRE, "MGRRE_PureOilScoutTickets_Kurzeja, M._1-B_21017116030000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 880.

<https://scholarworks.wmich.edu/pure/880>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



MGRRE_PureOilScoutTickets_Kurzeja, M._1-B_21017116030000

API 21017116030000

Permit Number 11603

Lease Name Kurzeja, M.

Well Number 1-B

County Bay

Township 16N

Range 04E

Section 2

2021 DEQ or Pure co_name SWEPI LP

Pure Number 222

Latitude 43.82402

Longitude -83.96301

THE PURE OIL COMPANY LOCATION REPORT

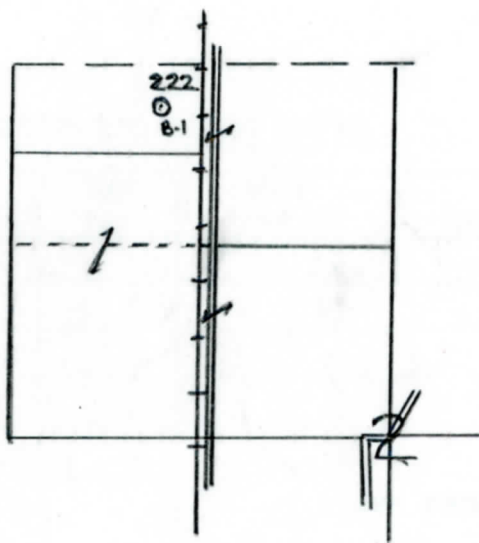
Date June 13, 1945 A.F.E. No. _____
 Division Mich. Producing District _____ Lease M. Kurzeja
 Acres _____ Lease No. _____ Elevation _____ Well No. B-1 (Serial No. 222)
 Quadrangle NE-NW-NW Sec. 2 Twp. 16 N Rge. 4 E ~~28th Dist~~ Twp. Fraser
 Survey _____ County Bay State Michigan
 Operator Shell Oil Co., Inc. Map Fraser Twp - Bay Co.

330 330 Feet from North Line of Lease
330 330 " " East " " "
 " " South " " "
 " " West " 1/4 "
330 330 Feet from North Line of Section
 " " East " " "
 " " South " " "
1018 1018 " " West " " "

LEGEND
 ○ Location

- ☀ Gas Well
- Oil Well
- ☼ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☉ Dry Showing Gas
- ⊗ Abandoned Location
- ☼ or ⊗ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well

Handwritten notes:
 ne 990
 sp 6-7-45
 10" DP 219
 7" DP 355
 Elev. 604



Scale _____

Remarks: _____

Submitted by RW Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

The Pure Oil Company
COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **July 25, 1945** *RB. 461* No. **222**
 State **Mich.** County **Bay** ~~XXXX~~ Twp. **Fraser** Sec. **2** Twp. **16 N** Rge. **4 E**
 Well No. **B-1** (Serial No.) ~~XXXXXX~~ **222** Farm **M. Kurzeja** Acres
 Operator **Shell Oil Co., Inc.** Information secured ~~XXXX~~ By **Scouting Department**
 Date well started **6-7-45** Date well completed **7-22-45** Elevation **604.0**

PRODUCTION BOARD

1st 24 hours natural **Dry Hole**
 2nd 24 hours natural
 Date of shot No. of quarts From To From to
 Date of acid No. of gallons
 1st 24 hours after acid shot
 2nd 24 hours after acid shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	355	(4249)				10"	119
Sunbury	1534	(4930)					
Berea	1562	(4958)					
Antrim	1734	(41130)					
Traverse Lime	2072	(41468)					
Dundee	2838	(42234)			See remarks below.		
Detroit River	3257	(42653)					
Salt	3413	(42809)			Odor oil 3768-3770. (43164)		
Cored:	3770	3775			Pin Points porosity with show sulphur oil 3773-3775. (43169)		
D.S.T.	3764	3775			Open 1 1/2 hrs.-rec. 185' sulphur water and small show oil.		
Total Depth		3872	(43268)				

Remarks Dundee - Cored: 2913-2918 - small show oil 2915-2916; 2918-2923-no showings; 2923-2928 - no showings; 2928-2933; 2933-2938 - both no showings; D.S.T. 2841-2904-open 1 1/2 hr.-rec. 15 ft. mud; 2904-2933-open 1-3/4 hrs.-rec. 5 ft. mud; 3252-3404-open 1 1/2 hrs.-rec. 580 ft. mud.

Signed **D. C. Shackelford**