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MGRRE_PureOilScoutTickets_State Nix_1_21017122810000

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API 21017122810000

Permit Number 12281

Lease Name State Nix

Well Number 1

County Bay

Township 14N

Range 06E

Section 7

2021 DEQ or Pure co_name Summit Essexville, Incorporated

Pure Number 261

Latitude 43.6347028

Longitude -83.8113801

THE PURE OIL COMPANY

Date May 8, 1946 LOCATION REPORT A.F.E. No. _____

Division Mich. Producing District _____ Lease State-Nix

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 261)

Quadrangle SE-NE-NW Sec. 7 Twp. 14 N Rge. 6 E Twp. Hampton

Survey _____ County Bay State Michigan

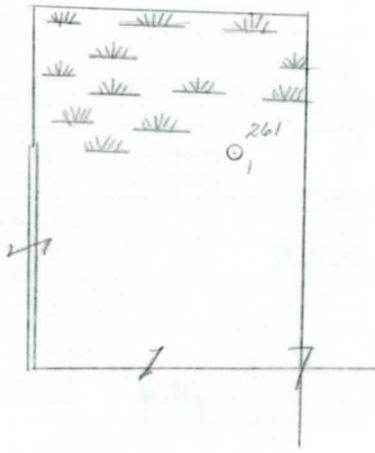
Operator Gulf Refining Company Map Hampton Township, Bay County

480	480	Feet from North Line of Lease
330	330	" " East " " "
		" " South " " "
		" " West " " "
990	990	Feet from North Line of Section
480	480	" " East " " "
		" " South " " "
		" " West " " "

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊖ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well

Low



Scale _____

Remarks: _____

Submitted by CB Civil Engineer Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date September 5, 1946 No. 261
 State Mich. Co. Bay Dist. SE-NE-NW
 Twp. Hampton Sec. 7 Twp. 14 N Rge. 6 E
 Well No. 1 Serial No. 261 Farm State-Nix Acres _____
 Operator Gulf Refining Company
 Date started 7-16-46 Date completed 8-22-46 Elevation 584.6

PRODUCTION RECORD

1st 24 hours natural Filled up 2500 ft.
 Date of shot _____ No. of quarts _____ From _____ To _____
 Date of acid 8-29-46 No. of gallons 1000
 1st 24 hours after acid Pumped 129 Bbls.
 Completed as: Oil Well Gas Well _____ Dry Hole _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1450	SLM.	(-865)		Water 155-165.	10"	103
Berea	1474	"	(-889)		H.F.S.W. 1540.	8-1/4"	662
Antrim	1651		(-1066)			6-5/8"	1657
Traverse Lime	1977	SLM.	(-1392)			5-3/16"	2674
Dundee	2663	(-2078)	2869	2874	(-2284)		
Total Depth		2885	(-2300)				

Remarks 1990' equals 1994' SLM.

Signed D. C. Shackelford