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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

## MGRRE\_PureOilScoutTickets\_Sinn, Clarence & Gladys\_2\_21017123810000

MGRRE

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**MGRRE\_PureOilScoutTickets\_Sinn, Clarence & Gladys\_2\_21017123810000**

API 21017123810000

Permit Number 12381

Lease Name Sinn, Clarence & Gladys

Well Number 2

County Bay

Township 14N

Range 04E

Section 12

2021 DEQ or Pure co\_name Lease Management, Incorporated

Pure Number 266

Latitude 43.6339971

Longitude -83.938787

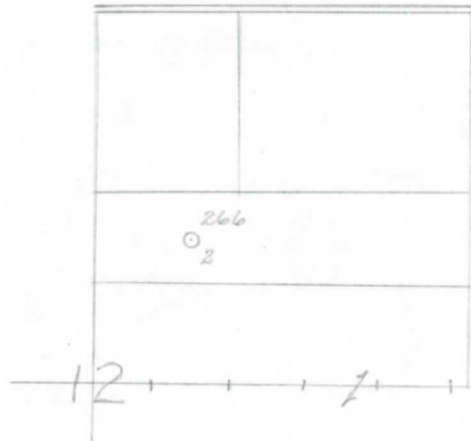
**THE PURE OIL COMPANY**  
**LOCATION REPORT**

Date June 13, 1946 A.F.E. No. Clarence & Gladys Sinn  
 Division Michigan Producing District \_\_\_\_\_ Lease Clarence & Gladys Sinn  
 Acres \_\_\_\_\_ Lease No. 12 Elevation 14N Well No. 2 (Serial No. 266)  
 Quadrangle N/2 - SW-NE Sec. 12 Twp. 14-N Rge. 4-E **Blk. Dist.** Monitor  
 Survey \_\_\_\_\_ County Bay State Michigan  
 Operator James L. Gallaher & Richard R. Bachelder Map Monitor Township, Bay County

Feet from North Line of Lease					
	" "	East	" "	" "	
<u>330</u>	<u>330</u>	" "	South	" "	" "
<u>660</u>	<u>660</u>	" "	West	" "	" "
Feet from North Line of Section					
	" "	East	" "	" "	
<u>990</u>	<u>990</u>	" "	South	" "	" "
<u>660</u>	<u>660</u>	" "	West	" "	" "

**LEGEND**

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Submitted by CB Civil Engineer Approved by \_\_\_\_\_ Division Manager  
 Approved by \_\_\_\_\_ Vice-President - General Manager

THE ROCK OIL COMPANY

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date Sept. 25, 1946 No. 266  
 State Michigan Co. Bay Dist. NE-SW-NE  
 Twp. Monitor Sec. 12 Twp. 14 N Rge. 4 E  
 Well No. 2 Serial No. 266 Farm C. & G. Sinn Acres \_\_\_\_\_  
 Operator Gallaher & Bachelder  
 Date started 6-26-46 Date completed 7-26-46 Elevation 590.5

PRODUCTION RECORD

<sup>48</sup> 1st ~~24~~ hours natural Filled up 1500 ft.  
 Date of shot \_\_\_\_\_ No. of quarts \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Date of acid 9-13-46 No. of gallons 6000  
 1st 24 hours after acid Flowed 400 Bbls.  
 Completed as: Oil Well  Gas Well \_\_\_\_\_ Dry Hole \_\_\_\_\_

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1348	1361	(-757)			10"	80
Sunbury	1475	(-884)				8-1/4"	739
Berea	1527	S.L.M.	(-936)			6-5/8"	1718
Antrim	1718	(-1127)				5-3/16"	2751
Traverse Lime	2046	(-1455)					
Dundee	2730	(-2139)	2806	2810	(-2215)		
			2855	2886	(-2264)		
Total Depth		2886	(-2295)				

Remarks First 7 days after acid flowed 1100 barrels. On 9-23-46 well was pumping 40 bbls. in 8 hrs.  
1594' equals 1621' SLM.

Signed D. C. Shackelford