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Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_Bateson,
William_1_21017126060000**

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MGRRE_PureOilScoutTickets_Bateson, William_1_21017126060000

API 21017126060000

Permit Number 12606

Lease Name Bateson, William

Well Number 1

County Bay

Township 14N

Range 04E

Section 2

2021 DEQ or Pure co_name Lease Management, Incorporated

Pure Number 275

Latitude 43.6394989

Longitude -83.9541247

WELL REPORT - OUTSIDE OPERATIONS

SERIAL NO. 275STATE Michigan ~~YB~~SH CO. BayOPERATOR Gallagher & BachelderFARM William Bateson WELL NO. 1TWP. Monitor S. 2 T. 14N R. 4E
~~SURVEY~~LOC. C S $\frac{1}{2}$ SE SE - 330' from south and 720'
from east line of quarter section.WILDCAT ☐ FIELD ☐ FIELD NAME _____

MAP NO. _____ CO-ORD. _____ ELEV. _____

STATUS _____

Footage Measurements Corrected from:
C S $\frac{1}{2}$ SE SE

NORTH

DATE 11-7-55 SCOUT RFP

THE PURE OIL COMPANY

Date Dec. 18, 1946 Corrected LOCATION REPORT A.F.E. No. _____

Division Mich. Producing District _____ Lease William Bateson

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 275)

Quadrangle C 3 1/2 SE SE Sec. 2 Twp. 14 N Rge. 4 E Twp. Monitor

Survey _____ County Bay State Michigan

Operator Jas. L. Gallaher & R. R. Bachelder Map Monitor Township, Bay County

Feet from North Line of Lease
 " " East " " "
 " " South " " "
 " " West " " "
 Feet from North Line of Section
 " " East " " "
 " " South " " "
 " " West " " "

LEGEND

○ Location

☀ Gas Well ☀ Dry Showing Gas

● Oil Well ☹ Abandoned Location

☀ Gas - Distillate Well ☀ or ☹ Abandoned Gas Well

∅ or ○ Dry Hole ● or ● Abandoned Oil Well

● Dry Showing Oil ● or ○ Input Well

(330 f/S line
 720 f/E line)

See plat - Bay #275.



Remarks: Change of operator. Scale _____

Submitted by Scouting Dept. Approved by _____ Division Manager

Chief Engineer Approved by _____ Vice-President - General Manager

Date Dec. 18, 1946 Collected

LOCATION REPORT
THE LORE OIL COMPANY

W.E.E. No.

Date September 18, 1946

LOCATION REPORT

A.F.E. No. William Bateson
William Bateson

Division Mich. Producing

District

Lease

Acres C-5/2-SE-SE Lease No. 2

Elevation

Well No. 1

(Serial No. 275)

Quadrangle C S₂ SE SE

Sec. 2

Twp. 14 N

Rge. 4 E

Twp. Monitor

Survey William Bateson County Bay

State Michigan

Operator William Bateson

Map Monitor Township, Bay County

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East 1/4 "

" " South " " "

" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

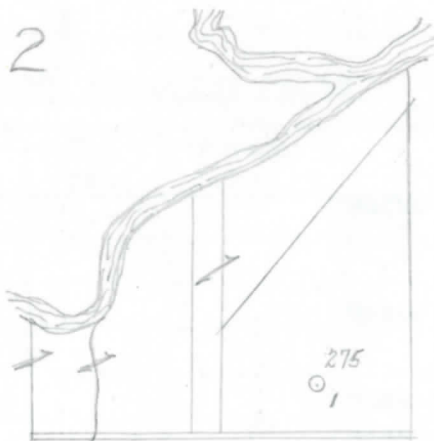
☼ Dry Showing Gas

○ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

○ or ○ Input Well



N

Well being drilled in same location as original Bateson #1.

Remarks: Well being drilled on same location as Original Bateson #1.

Scale

Submitted by CB

Civil Engineer

Approved by

Division Manager

Approved by

Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing DIVISION

Date December 18, 1946 State Mich. Co. Bay Dist. Monitor Twp. 2 Sec. 2 Twp. 14 N Rge. 4 E No. 275
 Well No. 1 Serial No. 275 Farm Wm. Bateson Acres _____
 Operator Gallaher & Bachelder
 Date started 10-10-46 Date completed 11-9-46 Elevation 594.5

PRODUCTION RECORD

1st 24 hours natural Swabbed 30 Bbls.
 Date of shot _____ No. of quarts _____ From _____ To _____ From _____ To _____
 Date of acid 12-11-46 No. of gallons 6000
 1st 24 hours after acid Pumped and flowed 130 Bbls.
 Completed as: Oil Well X Gas Well _____ Dry Hole _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1375	(-780)			Water 110. (+485)	10"	97
Sunbury	1500	(-905)				8-1/4"	704
Berea	1527	(-932)			Water 1600-1619.	6-5/8"	1721
Antrim	1716	(-1121)				5-3/16"	2738
Traverse Lime	2036	(-1441)			Show oil and gas 2171 to 2178.	(-1576)	
Dundee (-2126)	2723	S.L.M.	2770	2778	(-2175)		
			2825	2849	(-2230)		
			2870	2880	(-2275)		
Total Depth		2880	(-2285)				

Remarks _____

Signed Harry J. Gaspeny