



Western Michigan University
ScholarWorks at WMU

Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_Crapo_1_21017103200000

MGRRE

Western Michigan University

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

WMU ScholarWorks Citation

MGRRE, "MGRRE_PureOilScoutTickets_Crapo_1_21017103200000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 941.

<https://scholarworks.wmich.edu/pure/941>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



MGRRE_PureOilScoutTickets_Crapo_1_21017103200000

API 21017103200000

Permit Number 10320

Lease Name Crapo

Well Number 1

County Bay

Township 16N

Range 03E

Section 21

2021 DEQ or Pure co_name Chapman Oil Company

Pure Number 283

Latitude 43.7748

Longitude -84.10818

October 23, 1946

THE PURE OIL COMPANY

LOCATION REPORT

Date October 23, 1946

A.F.E. No. _____

Division Mich. Producing District _____ Lease Crapo Crapo

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 283)

Quadrangle NE-NE-SE Sec. 21 Twp. 16N Rge. 3E Blk. Dist. Garfield Twp. Garfield

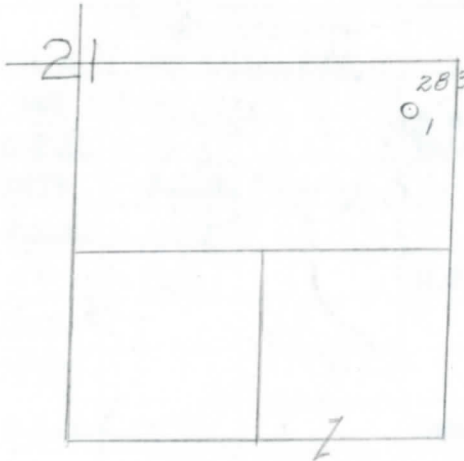
Survey _____ County Bay State Michigan

Operator Chapman Oil Co. Map Garfield Township, Bay County

330 330 Feet from North Line of Lease
330 330 " " East " " "
 " " South " " "
 " " West " 1/4 "
330 330 Feet from North Line of Section
330 330 " " East " " "
 " " South " " "
 " " West " " "

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ∅ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Scale _____

Remarks: _____

Submitted by UB _____
 Civil Engineer

Approved by _____
 Division Manager

Approved by _____
 Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date December 11, 1946 No. 283
 State Mich. Co. Bay ~~Ricker~~ Twp. Garfield Sec. 21 Twp. 16 N Rge. 3 E
 Well No. 1 Serial No. 283 Farm Crapo Acres _____
 Operator Chapman Oil Company
 Date started 10-24-46 Date completed 12-6-46 Elevation 650.4

PRODUCTION RECORD

1st 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ To _____ From _____ To _____
 Date of acid _____ No. of gallons _____ shot _____
 1st 24 hours after acid _____
 Completed as: Oil Well _____ Gas Well _____ Dry Hole **X**

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Brown Dolomite	662	668	(42)		5 bailers per hr.	10"	154
Marshall	725	C.T.M.	(75)		Water 1150-1163.	8-1/4"	965
Coldw. Red Rock	1862	1873	S.L.M. (-1212)		(-500)	6-5/8"	2117
Sunbury	1949	S.L.M.	(-1299)				
Berea	1966	"	(-1316)		H.F.W. 2031-2048.	(-1381)	
Antrim	2155	(-1505)					
Traverse Lime	2525	(-1875)					
Dundee	3248	S.L.M.	(-2598)		Small show oil 3355.	(-2705)	
					Water (300 ft. in 3		
					hrs.) 3428-3436.	(-2778)	
Total Depth		3436	(-2786)				

Remarks 1902' CTM equals 1915' SLM; 3152' CTM equals 3158' SLM.

Signed Harry J. Gaspeny