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8-20-2021

**MGRRE_PureOilScoutTickets_Horojko,
Sylvester_1_21085096420000**

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MGRRE_PureOilScoutTickets_Horojko, Sylvester_1_21085096420000

API 21085096420000

Permit Number 9642

Lease Name Horojko, Sylvester

Well Number 1

County Lake

Township 17N

Range 12W

Section 2

2021 DEQ or Pure co_name Maguire, C. L., Incorporated

Pure Number 48

Latitude 43.88862

Longitude -85.71572

THE PURE OIL COMPANY
COMPLETION RECORD OTHER OPERATORS

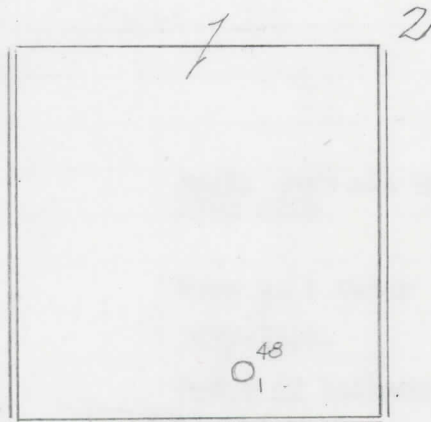
Date July 1, 1942 A.F.E. No. _____
 Division Michigan Producing District _____ Lease Sylvester Horojko
 Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 48)
 Quadrangle SW SE SW Sec. 2 Twp. 17 N Rge. 12 W Dist. Yates
 Survey _____ County Lake State Michigan
 Operator C. L. Maguire, Inc. Map Yates Twp., Lake Co.

		Feet from North Line of Lease
		" " East " " "
<u>330</u>	<u>330</u>	" " South " " "
<u>330</u>	<u>330</u>	" " West " " "
		Feet from North Line of Section
<u>990</u>	<u>990</u>	" " East " <u>1/4</u> "
<u>330</u>	<u>330</u>	" " South " " "
		" " West " " "

Rig

LEGEND

- Location
- ☉ Gas Well
- Oil Well
- ☉ Gas - Distillate Well
- ∅ or ○ Dry Hole
- Dry Showing Oil
- ☉ Dry Showing Gas
- ⊗ Abandoned Location
- ☉ or ⊗ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Remarks: _____

Submitted by _____ Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

PRODUCTION RECORD

1st 24 hours natural Dry Hole
 2nd 24 hours natural
 Date of shot No. of quarts From to From to
 Date of acid No. of gallons
 1st 24 hours after acid shot
 2nd 24 hours after acid shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Brown Dolomite	963					10"	72
Stray	1086					6-5/8"	1400
Marshall		1310				5-3/16"	3321
Sunbury	2400						
Antrim	2530	2727	S.L.M.				
Traverse Line	2775				Small show oil and HPSW 2780.		
Dundee	3321	C.T.M.					
Monroe	3409	S.L.M.			Show salt water 3330-3340.		
					Water (2 bailers per hr.) at 3321.		
Total Depth		3510					

Remarks 3390' CTM equals 3393' SLM.

Signed D. C. Shackelford