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**MGRRE_PureOilScoutTickets_Chapman, Delmont L. & Rose
L._1_21115112210000**

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MGRRE_PureOilScoutTickets_Chapman, Delmont L. & Rose
L._1_21115112210000

API 21115112210000

Permit Number 11221

Lease Name Chapman, Delmont L. & Rose L.

Well Number 1

County Monroe

Township 05S

Range 10E

Section 29

2021 DEQ or Pure co_name Sturman, Joseph W.

Pure Number 104

Latitude 42.03651

Longitude -83.275

THE PURE OIL COMPANY

LOCATION REPORT

Date November 22, 1944

A.F.E. No. _____

Division Mich. Producing District _____Lease Delmont & Rose Chapman
Delmont & Rose ChapmanAcres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 104)Quadrangle NE-NE-NW
NE NE NW Sec. 29 Twp. 5 S Rge. 10 E Twp. Berlin
BerlinSurvey _____ County Monroe State MichiganOperator Joseph W. Sturman Map Berlin Twp - Monroe Co.
Berlin Township, Monroe County

<u>330</u>	<u>330</u>	Feet from North Line of Lease
<u>2970</u>	<u>2970</u>	" " East " " "

		" " South " " "
--	--	-----------------

		" " West " " "
--	--	----------------

<u>330</u>	<u>330</u>	Feet from North Line of Section
------------	------------	---------------------------------

<u>330</u>	<u>330</u>	" " East " " "
------------	------------	----------------

		" " South " " "
--	--	-----------------

		" " West " " "
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LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

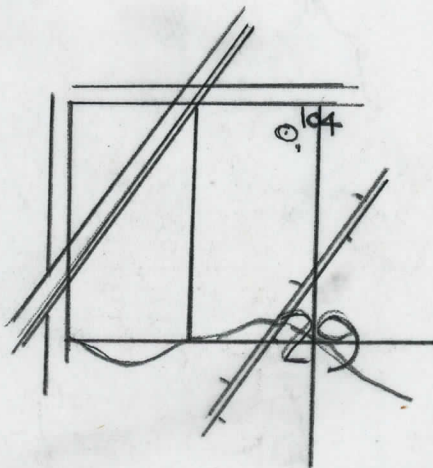
☼ Dry Showing Gas

○ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



Remarks: _____

Scale _____

Submitted by _____

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date September 6, 1945 No. 104
State Mich. Co. Monroe Twp. Berlin Sec. 29 Twp. 5 S Rge. 10 E
Well No. 1 Serial No. 104 Farm D. & R. Chapman Acres
Operator Joseph W. Sturman
Date started 5-1-45 Date completed 9-1-45 Elevation 596.7

PRODUCTION RECORD

1st 24 hours natural
Date of shot No. of quarts From To From to
Date of acid shot No. of gallons
1st 24 hours after acid
Completed as: Oil Well Gas Well Dry Hole X

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
<u>Sylvania</u>	<u>26</u>	<u>(1571)</u>				<u>10"</u>	<u>25</u>
<u>Bass Island</u>	<u>105</u>	<u>(1492)</u>	<u>(1349)</u>		<u>See remarks below.</u>	<u>8-1/4"</u>	<u>325</u>
<u>Niagara</u>	<u>1082</u>	<u>1234</u>	<u>(1495)</u>			<u>5-3/16"</u>	<u>3015</u>
<u>Manitoulin</u>	<u>1298</u>	<u>1375</u>	<u>(1701)</u>				
<u>Trenton</u>	<u>2000</u>	<u>(1403)</u>					
<u>Black River</u>	<u>2380</u>	<u>(1782)</u>					
<u>Glenwood</u>	<u>2846</u>	<u>2885</u>	<u>(2249)</u>				
<u>Dresbach Sandy</u>	<u>2885</u>	<u>2914</u>	<u>(2282)</u>		<u>H.F.S.W. 2900-2954.</u>	<u>(2303)</u>	
<u>Dolomite</u>	<u>2914</u>	<u>(2317)</u>					
<u>Unconformity</u>	<u>2914</u>	<u>(2317)</u>					
<u>Eau Clair</u>	<u>2914</u>	<u>(2317)</u>			<u>Show gas 3004' SLM,</u>	<u>(2407)</u>	
					<u>and at 3028' SLM.</u>	<u>(2431)</u>	
<u>Total Depth</u>		<u>3377</u>	<u>(2780)</u>				
		<u>(1415)</u>	<u>(1301)</u>	<u>(153)</u>	<u>(153)</u>	<u>(219)</u>	<u>(247)</u>

Remarks Salt water 182-184; 290; show gas 650-661; 750; salt water 816-828; 844-851;
porosity 868-873; 897-987; 1002-1031; oil stain 1072-1082.
The above formation tops are those reported by Josh Lindberg of the Sun Oil Co.
3006' equals 3015' SLM; 3006' equals 3004' SLM.

Signed D. C. Shackelford