



Western Michigan University
ScholarWorks at WMU

Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_Fatum, Emma_2_21133087320000

MGRRE

Western Michigan University

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

WMU ScholarWorks Citation

MGRRE, "MGRRE_PureOilScoutTickets_Fatum, Emma_2_21133087320000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 8198.

<https://scholarworks.wmich.edu/pure/8198>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



MGRRE_PureOilScoutTickets_Fatum, Emma_2_21133087320000

API 21133087320000

Permit Number 8732

Lease Name Fatum, Emma

Well Number 2

County Osceola

Township 18N

Range 10W

Section 30

**2021 DEQ or Pure co_name Mid Michigan Gas well in Stray. Stratigraphic and production data.
orage Company**

Pure Number 90

Latitude 43.9186347

Longitude -85.5500849

THE PURE OIL COMPANY

DATE July 2, 1941

LOCATION REPORT

No. 90

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

STATE Michigan

COUNTY Osceola ch.

DIST Lincoln
TWP Lincoln
PREC Emma Fatum

SEC. 30

TOWN 18 N

RANGE 10 W

ACRES

WELL No. 2 (SERIAL No. 90) FARM

NAME OF STREAM OR WATERS

QUADRANGLE C N 2 SW SE

OPERATOR Weber Oil Company

Map Lincoln Twp, Osceola Co

330 330

Feet from North Line of Farm

East

South

660 660

West

Feet from North Line of Section

East

990 990

South 1/4

660 660

West 1/4

LEGEND

○ LOCATION

⊕ RIG

⊕ DRILLING

☀ GAS WELL

● OIL WELL

⬮ SMALL OIL WELL

⊖ DRY HOLE

⬮ DRY SHOWING OIL

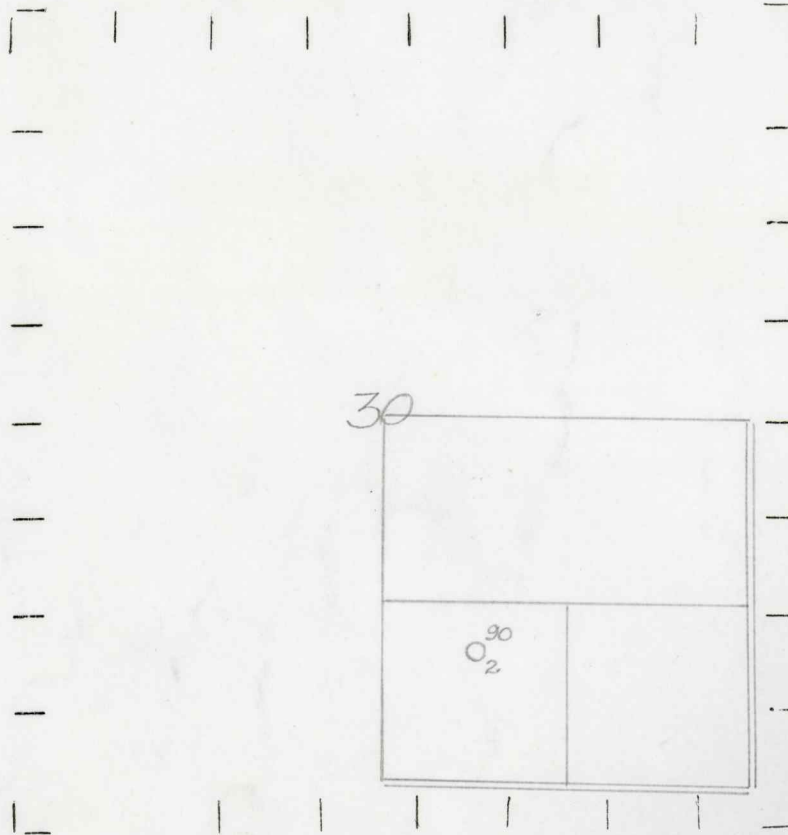
☀ DRY SHOWING GAS

⊖ ABANDONED LOCATION

☀ ABANDONED GAS WELL

⬮ ABANDONED OIL WELL

NOTE: Below make tracing from map. (when no map is obtainable make sketch) showing farm, center of section, this location with measurements and also wells, dry holes, or other locations in the vicinity of this location.



REMARKS:

SIGNED

Superintendent or Foreman.

PRODUCTION RECORD

1st 24 hours natural 8400 Barrels
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid _____ No. of gallons _____
 1st 24 hours after acid shot _____
 2nd 24 hours after acid shot _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Brown Dolomite Stray	1128 1220					10"	404
Coldw. Red Rock	2100	2105				7"	1540 ?
Antrim	2524	2878				5-3/16"	3564
Traverse Lime	2917	S.L.M.			See remarks below.		
Dundee	3495	"					
Monroe	3565		3597	3601			
			3607	3608			
Total Depth		3608					

Remarks Oil and gas 2938'-10 bbls. per hour in 7 hrs. - salt water 2955'.
2935' C.T.M. equals 2955' S.L.M.; 3460' C.T.M. equals 3431' S.L.M.; 3505' C.T.M. equals 3504' S.L.M.

Signed D. C. Shackelford